

1 Q. (Re: p. 11, line 11)

2 Please provide a copy of the supplementary evidence of Mr. Tom Connors and  
3 Mr. Larry Brockman referred to as Exhibit LBB-2 (Newfoundland Power 1996  
4 Rate Application).

5

6 ANSWER:

7 The exhibit is attached.

NEWFOUNDLAND LIGHT AND POWER CO. LTD.  
 PROJECTION OF SYSTEM MARGINAL COSTS FOR LOADS ON DISTRIBUTION SECONDARY  
 Annual Carrying Charges for Investment Costs based on Economic Carrying Charge  
 (Mid-Year Current Dollars)

Year	Generation Capacity (\$/kW-Yr)	DEMAND RELATED COSTS <sup>1</sup>					SHORT-RUN ENERGY COSTS <sup>1</sup>			Total Marginal Cost (\$/kWh)	
		NLH TMS Common (\$/kW-Yr)	NLH TMS Spec Ass. (\$/kW-Yr)	NP TMS (\$/kW-Yr)	NP Dist. (\$/kW-Yr)	Total Capacity (\$/kW-Yr)	Total Capacity <sup>2</sup> (\$/kWh)	Holyrood Energy (\$/kWh)	C.T. Energy (\$/kWh)		Weighted Total Energy <sup>3</sup> (\$/kWh)
1996	19.0	10.3	1.9	8.8	37.4	77.4	1.8	4.0	9.3	4.3	6.1
1997	12.9	10.5	1.9	9.0	38.2	72.5	1.7	4.2	9.6	4.5	6.2
1998	9.8	10.5	1.9	9.0	38.3	69.5	1.7	4.3	9.9	4.6	6.3
1999	13.2	10.5	1.9	9.0	38.4	73.1	1.7	4.5	10.2	4.8	6.5
2000	23.3	10.4	1.9	8.9	38.0	82.6	2.0	4.7	10.6	5.0	6.9

1 - Includes losses to the distribution secondary.

2 - Calculated using NP system load factor of 0.48.

3 - Assumes C.T. production at 5%. Also Fuel Costs are based on forecasts from Conference Board of Canada